



INFORMATION REQUIREMENTS TO ASSIST THE AUTHORITY TO FULFIL ITS OBLIGATIONS WITH RESPECT TO COMPETITION AND ABUSE OF A DOMINANT POSITION UNDER SECTIONS 50 AND 51 OF THE ELECTRICITY ACT

This document is developed and modified by the Market Assessment Unit (“MAU”) under the supervision and direction of the Market Surveillance and Compliance Panel (“MSCP”) pursuant to section 4.3.10 of Chapter 3 of the Singapore Electricity Market Rules.

Section 4.3.10 of Chapter 3 provides that the MAU shall, under the supervision and direction of the MSCP, consult with the Authority on and develop a set of information requirements to assist the Authority to fulfil its obligations with respect to competition and abuse of a dominant position under sections 50 and 51 of the Electricity Act. It also provides that the MAU shall, from time to time and as necessary, modify the set of information requirements established pursuant to section 4.3.10.

Information Requirements to Assist the Authority to Fulfil its Obligations with Respect to Competition and Abuse of a Dominant Position under Sections 50 and 51 of the Electricity Act

No.	Description	Frequency of collection	Means of provision to the Authority
1	Maximum installed capacity of each registered facility	Once and upon change	Electronic mail
2	Maximum capacity for primary reserve, secondary reserve, contingency reserve, regulation, generation and load curtailment of each registered facility	Once and upon change	Electronic mail
3	Maximum combined generation capacity and reserve capacity of each registered facility	Once and upon change	Electronic mail
4	Maximum ramp-up and/or ramp-down rate of each registered facility	Once and upon change	Electronic mail
5	Offers and bids for energy, primary reserve, secondary reserve, contingency reserve and regulation (prices and quantities) submitted by all market participants that are used in each dispatch run	Every two hours	Secure file transfer protocol (SFTP) from EMC to EMA
6	All offer and bid variations and revisions to standing offers and bids for energy, primary reserve, secondary reserve, contingency reserve and regulation	Every two hours	Secure file transfer protocol (SFTP) from EMC to EMA
7	Scheduled dispatch and load curtailment volumes by registered facility/market participants for all dispatch schedules, scenarios and re-runs	Every two hours	Secure file transfer protocol (SFTP) from EMC to EMA
8	Half-hourly market energy price (MEP) at all market network nodes (MNN) for all dispatch schedules, scenarios and re-runs	Every two hours	Secure file transfer protocol (SFTP) from EMC to EMA
9	Half-hourly prices and requirements for energy, primary reserve, secondary reserve, contingency reserve, regulation and load curtailment for all dispatch schedules, scenarios and re-runs	Every two hours	Secure file transfer protocol (SFTP) from EMC to EMA
10	Metered injection and withdrawal quantities by registered facility/market participants, date and period	Daily	Secure file transfer protocol (SFTP) from EMC to EMA
11	Uplift charges by date and period	Daily	Secure file transfer protocol (SFTP) from EMC to EMA
12	Advisory notices reported by time, day and type	Daily	Secure file transfer protocol (SFTP) from EMC to EMA
13	Intertie quantities and prices by date and period	Daily	Secure file transfer protocol (SFTP) from EMC to EMA
14	Vesting contract reference prices by market participants, date and period	Monthly	Secure file transfer protocol (SFTP) from EMC to EMA

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