

PROPOSAL FOR RULES CHANGE

S/NO.315

Rule Change Title:	Market Rules Modification for LNG Vesting Scheme
Submitted By : Company: Date: Telephone No.	Ms Nerine Teo Energy Market Company Pte Ltd 25 September 2012 67793000
Rules Version/Chapter/Section No.	Version 01 Jan 2012 Market Rules Chapter 7, Sections 2.5 and 3.6 Market Manual (Settlement)
Description of Market Rule	Refer to first column of the table in Annex 1.
Reasons for amendment	In 2010, EMA introduced the Liquefied Natural Gas (LNG) Vesting Scheme, where LNG is factored in as a source of fuel when determining the Vesting Price. These proposed Market Rules are to give effect to this scheme.
Proposed Amendment	Refer to second column of the table in Annex 1.
Impact of proposed amendment on MP, MO, PSO and general public	Under the proposed rule modifications, – EMC will be required to undertake minor system changes to include LVP and LVQ in the settlement systems.
EMC's Comments	- The proposed rule amendments are made pursuant to the EMA's directive made under Section 46(2)(b) of the Electricity Act. - This rule change was published for industry comments on 26 September 2012.

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	<ul style="list-style-type: none">- EMA approved the rule change on 16 November 2012 and will come into effect from the start of the complete calendar quarter following the commercial operation date of Singapore's first LNG Terminal.
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ANNEX 1: MARKET RULES MODIFICATIONS

Existing Rules (Release 1 Jan 2012)	Proposed Rules (Deletions represented by strikethrough text and additions underlined)	Reasons for Modification
CHAPTER 7	CHAPTER 7	
<p><u>2.5 Vesting Contract Data</u></p>	<p><u>2.5 Vesting Contract Data</u></p>	
<p>Explanatory Note: It is assumed that there will only ever be one MSSL that deals with the EMC for the purpose of settling vesting contracts with generators and that no assignment of these contracts will be permitted by the MSSL. This MSSL will be a party to vesting contracts with generators that are intended both to control generator market power and to hedge consumers against “uncontrollable” variations in the USEP. The total vesting contract quantity for each generator may comprise one or more vesting quantity or vesting quantities:</p> <p>(i) awarded by the Authority and subsequently allocated by MSSL under a vesting contract (each such vesting quantity is referred to in this Section 2.5 as a “tender vesting quantity”); and</p> <p>(ii) allocated by the MSSL under a vesting contract (other than tender vesting quantities) (each such vesting quantity is referred to in this Section 2.5 as a “allocated vesting quantity”)</p>	<p>Explanatory Note: It is assumed that there will only ever be one MSSL that deals with the EMC for the purpose of settling vesting contracts with generators and that no assignment of these contracts will be permitted by the MSSL. This MSSL will be a party to vesting contracts with generators that are intended both to control generator market power and to hedge consumers against “uncontrollable” variations in the USEP. The total vesting contract quantity for each generator may comprise one or more <u>of the following</u> vesting quantity or vesting quantities:</p> <p>(i) <u>tender vesting quantity, being the vesting quantity awarded by the Authority pursuant to the Authority’s Tendering Regime and subsequently allocated by the MSSL under a vesting contract (each such vesting quantity is referred to in this Section 2.5 as a “tender vesting quantity”); and</u></p> <p>(ii) <u>LNG vesting quantity, being the vesting quantity determined by the Authority pursuant to the Authority’s LNG Vesting Scheme and subsequently allocated by the MSSL under a vesting contract; and</u></p> <p>(iii) <u>balance vesting quantity, being the vesting quantity allocated as such by the MSSL under a vesting contract (other than tender vesting quantities) (each such vesting quantity is referred to in this Section 2.5</u></p>	<p>To clarify that a genco’s total vesting contract quantity (or “hedge quantity” as it is to be described in the vesting contracts) may comprise 3 types of vesting quantities, namely tender vesting quantities, LNG vesting quantities and balance vesting quantities.</p> <p>To clarify that a tender vesting quantity is awarded by the Authority pursuant to the Authority’s Tendering Regime and subsequently allocated by the MSSL under a vesting contract.</p>

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Existing Rules (Release 1 Jan 2012)	Proposed Rules (Deletions represented by strikethrough text and additions underlined)	Reasons for Modification
<p>For the purposes of this Section 2.5, a vesting quantity is regarded as “awarded” if it is either awarded by the Authority to a market participant in respect of a successful tender offer, or otherwise directed by the Authority to be allocated by the MSSL to the market participant in respect of any tender offer, made by that market participant in respect of a given tender called by the Authority pursuant to or in connection with a tendering regime implemented by the Authority for the supply of energy for non-contestable load.</p> <p>Under the vesting contracts, the MSSL will provide the EMC an electronic file containing contract quantity and strike price information for each settlement interval and for each vesting contract generator settlement account for 3 months at a time. In its settlement process the EMC will, for each settlement interval, determine the settlement adjustment required so that the vesting contract generators are effectively paid, and the MSSL effectively pays, the contract strike price on the contract quantity. This is done in such a way as to require no other payments between the MSSL and the generators for the purpose of settling the vesting contracts.</p>	<p>as a “allocated balance vesting quantity” <u>as a “allocated balance vesting quantity”</u>;</p> <p>For the purposes of this Section 2.5, a vesting quantity is regarded as “awarded” if it is either awarded by the Authority to a market participant in respect of a successful tender offer, or otherwise directed by the Authority to be allocated by the MSSL to the market participant in respect of any tender offer, made by that market participant in respect of a given tender called by the Authority pursuant to or in connection with a tendering regime implemented by the Authority for the supply of energy for non-contestable load. “Tendering Regime” means all those agreements and arrangements referred to in the Authority’s final determination paper of “Tendering of a portion of the non-contestable load” circulated to the industry on 26 October 2009 and “LNG Vesting Scheme” means the policy to encourage the uptake of regasified liquefied natural gas (“LNG”) through the existing Vesting Contracts Regime as indicated in the Authority’s final policy of “LNG Vesting Scheme” dated 30 October 2009 and all subsequent notifications by the Authority.</p> <p>Under the vesting contracts, the <u>The</u> MSSL will provide the EMC an electronic file containing contract quantity vesting quantity and strike price <u>contract quantity vesting quantity and strike price</u> information for each settlement interval and for each vesting contract generator settlement account for 3 months at a time <u>each vesting period (i.e. a calendar quarter)</u>. In its settlement process the EMC will, for each settlement interval, determine the settlement adjustment required so that the vesting contract generators are effectively paid, and the MSSL effectively pays, the contract strike price on the contract quantity. This is done in such a way as to require no other payments between the MSSL and the generators</p>	<p>To introduce LNG vesting quantity as a new vesting quantity under the vesting contracts and to specify that it is determined by the Authority pursuant to the Authority’s LNG Vesting Scheme and subsequently allocated by the MSSL under a vesting contract.</p> <p>To introduce balance vesting quantity as a new vesting quantity under the vesting contracts and to specify that it is allocated by the MSSL under a vesting contract.</p> <p>To remove allocated vesting quantity as it is no longer strictly required for the purposes of these market rules for the</p>

ANNEX 1: MARKET RULES MODIFICATIONS

Existing Rules (Release 1 Jan 2012)	Proposed Rules (Deletions represented by strikethrough text and additions underlined)	Reasons for Modification
<p>A generator subject to vesting contracts will receive vesting contract payments when its weighted average MEP (or Vesting Contract Reference Price) is “low” relative to prices in the vesting contracts and will make vesting contract payments when its weighted average MEP (or Vesting Contract Reference Price) is “high” relative to these prices.</p> <p>The MSSL will determine the expected cost of these vesting contract payments to generators before the beginning of the 3 month period, modifying this by any shortfall or surplus between what it expected to pay and what it actually paid in the previous 3 months, and will use this information to determine a uniform price for non-contestable consumers and a partial hedge for contestable consumers. Contestable consumers will receive a hedge as it is likely that the required level of contracting of generators to manage market power will exceed the total level of non-contestable load.</p>	<p>for the purpose of settling the vesting contracts.</p> <p>A generator subject to vesting contracts will receive vesting contract payments <u>a positive vesting contract settlement credit</u> when its weighted average MEP (or Vesting Contract Reference Price) is “low” relative to <u>the relevant vesting prices in the vesting contracts contract, and the MSSL will receive a corresponding negative vesting contract settlement credit.</u> Conversely, the generator will receive a negative vesting contract settlement credit and will make vesting contract payments when its weighted average MEP (or Vesting Contract Reference Price) is “high” relative to these prices. <u>the relevant vesting prices in the vesting contract, and the MSSL will receive a corresponding positive vesting contract settlement credit.</u></p> <p>The MSSL will determine the expected cost of these vesting contract payments to generators before the beginning of the 3 month period, modifying this by any shortfall or surplus between what it expected to pay and what it actually paid in the previous 3 months, and will use this information to determine a uniform price for non-contestable consumers and a partial hedge for contestable consumers. Contestable consumers will receive a hedge as it is likely that the required level of contracting of generators to manage market power will exceed the total level of non-contestable load.</p>	<p>determination of vesting contract settlement credits under section 3.6 of Chapter 7 of the market rules.</p> <p>To define and distinguish between the Tendering Regime and the LNG Vesting Scheme.</p> <p>To describe the mechanism for allocation of vesting contract settlement credits for the purposes of settlement under the market rules between a genco and MSSL under a vesting contract.</p>

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Existing Rules (Release 1 Jan 2012)	Proposed Rules (Deletions represented by strikethrough text and additions underlined)	Reasons for Modification
<p>2.5.2 The <i>MSSL counterparty</i> shall, in accordance with such procedures and at such times as may be specified in the applicable <i>vesting contract</i>, determine for each <i>settlement account</i> associated with a <i>market participant</i> that is subject to a <i>vesting contract</i>, each vesting quantity (with its associated vesting price) for that <i>settlement account</i> for each <i>settlement interval</i> in the <i>vesting period</i> as follows:</p> <p style="padding-left: 40px;">AVQ_h^a = allocated vesting quantity (in MWh) for <i>settlement interval</i> h for <i>settlement account</i> a</p> <p style="padding-left: 40px;">AVP_h^a = allocated vesting price (in \$/MWh) associated with a given allocated vesting quantity for <i>settlement interval</i> h for <i>settlement account</i> a</p>	<p>2.5.2 The <i>MSSL counterparty</i> shall, in accordance with such procedures and at such times as may be specified in the applicable <i>vesting contract</i>, determine for each <i>settlement account</i> associated with a <i>market participant</i> that is subject to a <i>vesting contract</i>, each vesting quantity (with its associated vesting price) for that <i>settlement account</i> for each <i>settlement interval</i> in the <i>vesting period</i> as follows:</p> <p style="padding-left: 40px;">AVQ_h^a = allocated vesting quantity (in MWh) for <i>settlement interval</i> h for <i>settlement account</i> a</p> <p style="padding-left: 40px;">AVP_h^a = allocated vesting price (in \$/MWh) associated with a given allocated vesting quantity for <i>settlement interval</i> h for <i>settlement account</i> a</p>	<p>To remove allocated vesting quantity as it is no longer strictly required in these market rules for the determination of vesting contract settlement credits under section 3.6 of Chapter 7 of the market rules.</p> <p>To remove allocated vesting price as it is no longer strictly required in these market rules for the determination of vesting contract settlement credits under section 3.6 of Chapter 7 of the</p>

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		market rules.
	<p style="text-align: center;"><u>BVQ_h^a = balance vesting quantity (in MWh) allocated for settlement interval h for settlement account a</u></p> <p style="text-align: center;"><u>BVP_h^a = balance vesting price (in \$/MWh) associated with a given balance vesting quantity allocated for settlement interval h for settlement account a</u></p>	<p>To provide that the MSSL shall determine each balance vesting quantity in MWh for a given settlement interval for a given settlement account. To define such balance vesting quantity in the market rules as BVQ_h^a.</p> <p>To provide that the MSSL shall determine each balance vesting price in \$/MWh associated with a given balance vesting quantity for a given settlement interval for a given settlement account. To define such balance vesting price in the market rules as BVP_h^a.</p>

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Existing Rules (Release 1 Jan 2012)	Proposed Rules (Deletions represented by strikethrough text and additions underlined)	Reasons for Modification
	<p style="text-align: center;"><u>LVQ_h^a = LNG vesting quantity (in MWh) allocated for <i>settlement interval h</i> for <i>settlement account a</i></u></p> <p style="text-align: center;"><u>LVP_h^a = LNG vesting price (in \$/MWh) associated with a given LNG vesting quantity allocated for <i>settlement interval h</i> for <i>settlement account a</i></u></p>	<p>To provide that the MSSSL shall determine each LNG vesting quantity in MWh for a given settlement interval for a given settlement account. To define such LNG vesting quantity in the market rules as LVQ_h^a.</p> <p>To provide that the MSSSL shall determine each LNG vesting price in \$/MWh associated with a given LNG vesting quantity for a given settlement interval for a given settlement account. To define such LNG vesting price in the market rules as LVP_h^a.</p>
<p>TVQ_{h,b}^a = tender vesting quantity (in MWh) awarded for <i>settlement interval h</i> for <i>settlement account a</i>, for tender</p>	<p>TVQ_{h,b}^a = tender vesting quantity (in MWh) awarded <u>allocated</u> for <i>settlement interval h</i> for <i>settlement account a</i>, for</p>	<p>To refer to tender vesting quantities as being</p>

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<p>tranche b</p> <p>$TVP_{h,b}^a$ = tender vesting price (in \$/MWh) associated with a given tender vesting quantity (in MWh) awarded for <i>settlement interval h</i> for <i>settlement account a</i>, for tender tranche b</p> <p>where “tender tranche” means a tranche in a tender called by the <i>Authority</i> pursuant to a tendering regime implemented by the <i>Authority</i> for the supply of <i>energy</i> for non-contestable <i>load</i>.</p>	<p>tender tranche b</p> <p>$TVP_{h,b}^a$ = tender vesting price (in \$/MWh) associated with a given tender vesting quantity (in MWh) awarded <u>allocated</u> for <i>settlement interval h</i> for <i>settlement account a</i>, for tender tranche b</p> <p>where “tender tranche” means a tranche in a tender called by the <i>Authority</i> pursuant to <u>the Tendering Regime</u> a tendering regime implemented by the Authority for the supply of <i>energy</i> for non-contestable <i>load</i>.</p>	<p>“allocated”.</p> <p>To refer to tender vesting quantities as being “allocated”. To remove the unnecessary reference to MWh for consistency with the definitions of BVP_h^a and LVP_h^a.</p>
<p>3.6 Vesting Contract Settlement Credits</p>	<p>3.6 Vesting Contract Settlement Credits</p>	
<p>3.6.1 The <i>EMC</i> shall determine the <i>vesting contract settlement credit</i> (VCSC) applicable to each <i>settlement account</i> in each <i>settlement interval</i> in accordance with the following formula:</p>	<p>3.6.1 The <i>EMC</i> shall determine the <i>vesting contract settlement credit</i> (VCSC) applicable to each <i>settlement account</i> in each <i>settlement interval</i> in accordance with the following formula:</p>	
$VCSC_h^a = (AVP_h^a - VCRP_h^a) \times AVQ_h^a + \sum_{b=1}^n [(TVP_{h,b}^a - VCRP_h^a) \times TVQ_{h,b}^a]$	$VCSC_h^a = \frac{(AVP_h^a - VCRP_h^a) \times AVQ_h^a + (LVP_h^a - VCRP_h^a) \times LVQ_h^a + (BVP_h^a - VCRP_h^a) \times BVQ_h^a}{}$	<p>To remove the allocated vesting quantity and price from the calculation of the VCSC and</p>

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Existing Rules (Release 1 Jan 2012)	Proposed Rules (Deletions represented by strikethrough text and additions underlined)	Reasons for Modification
<p>for all $a \neq k$</p> <p>where:</p> $VCRP_h^a = \frac{\sum_{m(a)} MEP_h^{m(a)} \times \text{MAX}[IEQ_h^{m(a)}, 0]}{\sum_{m(a)} \text{MAX}[IEQ_h^{m(a)}, 0]}$ <p>= Vesting Contract Reference Price (VCRP) for settlement interval h for <i>settlement account</i> a, and</p> <p>if $\sum_{m(a)} \text{MAX}[IEQ_h^{m(a)}, 0] = 0$, then $VCRP_h^a$ equals to the simple average of its MEPs.</p> <p>$\text{MAX}[IEQ_h^{m(a)}, 0]$ = maximum of $IEQ_h^{m(a)}$ or 0</p> <p>a = a <i>settlement account</i></p> <p>b = a tender tranche as defined in section 2.5.2</p> <p>h = a <i>settlement interval</i></p> <p>k = the <i>settlement account</i> associated with the <i>MSSL counterparty</i></p>	$\sum_{b=1}^n \left[\left(\text{TV}P_{h,b}^a - VCRP_h^a \right) \times \text{TV}Q_{h,b}^a \right]$ <p>for all $a \neq k$</p> <p>where:</p> $VCRP_h^a = \frac{\sum_{m(a)} MEP_h^{m(a)} \times \text{MAX}[IEQ_h^{m(a)}, 0]}{\sum_{m(a)} \text{MAX}[IEQ_h^{m(a)}, 0]}$ <p>= Vesting Contract Reference Price (VCRP) for settlement interval<u>settlement interval</u> h for <i>settlement account</i> a, and</p> <p>if $\sum_{m(a)} \text{MAX}[IEQ_h^{m(a)}, 0] = 0$, then $VCRP_h^a$ equals to the simple average of its MEPs.</p> <p>$\text{MAX}[IEQ_h^{m(a)}, 0]$ = maximum of $IEQ_h^{m(a)}$ or 0</p> <p>a = a <i>settlement account</i></p> <p>b = a tender tranche as defined in section 2.5.2</p> <p>h = a <i>settlement interval</i></p> <p>k = the <i>settlement account</i> associated with the <i>MSSL counterparty</i></p>	<p>replace with balance vesting quantity and price and LNG vesting quantity and price.</p> <p>To italicise “settlement interval” in accordance with rule 1.2 of Chapter 1 of the market rules as that term is defined in Chapter 8 of the market rules.</p>

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$\sum_{m(a)} = \text{sum over all } GRFs \text{ } m(a) \text{ and } GSFs \text{ } m(a) \text{ associated with } \textit{settlement account} \text{ } a$	$\sum_{m(a)} = \text{sum over all } GRFs \text{ } m(a) \text{ and } GSFs \text{ } m(a) \text{ associated with } \textit{settlement account} \text{ } a$	
<div data-bbox="180 451 905 553" style="border: 1px solid black; padding: 5px;"> <p>Explanatory Note: $VCRP_h^a$ is infinite when the sum of $MAX[IEQ_h^{m(a)}, 0]$ is zero. In this instance, the $VCRP_h^a$ will be the simple average of the settlement account's MEPs.</p> </div> $VCSC_h^k = - \sum_{a \neq k} VCSC_h^a$ <p>where:</p> <p style="margin-left: 40px;">$a = \text{a settlement account}$</p> <p style="margin-left: 40px;">$h = \text{a settlement interval}$</p> <p style="margin-left: 40px;">$k = \text{the settlement account associated with the MSSL counterparty}$</p> <div data-bbox="180 954 905 1235" style="border: 1px solid black; padding: 5px;"> <p>Explanatory Note: To enable MSSL to allocate $VCSC_h^k$ among the relevant parties, EMC will compute a uniform vesting contract reference price for MSSL, $VCRP_h^k$, as follows:</p> $VCRP_h^k = \frac{\sum_a [(VCRP_h^a)(AVQ_h^a)]}{\sum_a AVQ_h^a}$ </div>	<div data-bbox="940 451 1665 553" style="border: 1px solid black; padding: 5px;"> <p>Explanatory Note: $VCRP_h^a$ is infinite when the sum of $MAX[IEQ_h^{m(a)}, 0]$ is zero. In this instance, the $VCRP_h^a$ will be the simple average of the settlement account's MEPs.</p> </div> $VCSC_h^k = - \sum_{a \neq k} VCSC_h^a$ <p>where:</p> <p style="margin-left: 40px;">$a = \text{a settlement account}$</p> <p style="margin-left: 40px;">$h = \text{a settlement interval}$</p> <p style="margin-left: 40px;">$k = \text{the settlement account associated with the MSSL counterparty}$</p> <div data-bbox="940 954 1665 1344" style="border: 1px solid black; padding: 5px;"> <p>Explanatory Note: To enable <u>the</u> MSSL to allocate $VCSC_h^k$ among the relevant parties, <u>the</u> EMC will compute a uniform vesting contract reference price for <u>the MSSL's</u>, $VCRP_h^k$, as follows:</p> $VCRP_h^k = \frac{\sum_a [(VCRP_h^a)(AVQ_h^a)]}{\sum_a AVQ_h^a} + \frac{\sum_{a \neq k} [(VCRP_h^a)(LVQ_h^a + BVQ_h^a)]}{\sum_{a \neq k} (LVQ_h^a + BVQ_h^a)}$ </div>	<p>To make editorial changes in the explanatory note. To replace the references to allocated vesting quantities with the sum of balance vesting quantities and LNG vesting quantities.</p>

ANNEX 2: MARKET MANUAL MODIFICATIONS

Market Manual – Settlement (3 July 2012 Version)

Format of the vesting contract data in CSV file:

Table Format Example

Data Item	Field Description	Field Format	Field Type and Length	M/O	Valid Field Values
Reference	An arbitrary value used to identify Vesting Contract data.		VARCHAR2(12)	M	<p>Each vesting contract data reference would be represented in the form “GGYYMMDD-CCC”, where:</p> <p>GG refers to the unique generator;</p> <p>YYMMDD refers to given year, month and date;</p> <p>A CCC that starts with a number refers to Vesting Contract data with a <u>Allocated Balance</u> Vesting Quantity <u>with and</u> an associated <u>Allocated Balance</u> Vesting Price;</p> <p><u>A CCC that starts with “L” refers to Vesting Contract data with a LNG Vesting Quantity and an associated LNG Vesting Price;</u></p> <p>A CCC that <u>begins starts</u> with “T” refers to Vesting Contract data with a Tender Vesting Quantity and an associated Tender Vesting <u>Quantity Price;</u></p> <p>The running numbers that follow “T” distinguishes between Tender Vesting Quantities under different tranches.</p>
Name	A description of the contract		VARCHAR2(30)	M	
Settlement Account	The unique Settlement Account identifier that matches that within		VARCHAR2(12)	M	

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Data Item	Field Description	Field Format	Field Type and Length	M/O	Valid Field Values
	the NEM System.				
Settlement Date	The Settlement Date	DD-Mon-YYYY	DATE	M	
Settlement Period	The period number the quantity relates to.		NUMBER(2)	M	1 to 48
Contract Price	The <u>Allocated Balance Vesting Price</u> or <u>LNG Vesting Price</u> or Tender Vesting Price in \$/MWh		NUMBER(13,2)	M	<p>The <u>Allocated Balance Vesting Price</u> is fixed for the quarter, but could vary across quarters.</p> <p><u>The LNG Vesting Price is fixed for the quarter, but could vary across quarters.</u></p> <p>The Tender Vesting Price could vary across tender tranches and quarters.</p>
Contract Quantity	<p>The <u>Allocated Balance Vesting Quantity</u> or <u>LNG Vesting Quantity</u> or Tender Vesting Quantity</p> <p>This should be a positive number in kWh in each half-hour period.</p>		NUMBER(13,2)	M	<p>The <u>Allocated Balance Vesting Quantity</u> can vary over each Settlement Interval, and the quantity cannot be negative.</p> <p><u>The LNG Vesting Quantity can vary over each Settlement Interval, and the quantity cannot be negative.</u></p> <p>The Tender Vesting Quantity can vary over each Settlement Interval and the quantity cannot be negative.</p>

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As an example, the meter vesting records would look as shown below if the data was sent to EMC as an ASCII file for the various types of vesting contract reference:

Reference	Name	Settlement Account	Settlement Date	Settlement Period	Contract Price	Contract Quantity
"02130701-013"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.42.214.13"	"81312.13"		
"02130701-013"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.43.214.13"	"81312.13"		
"02130701-013"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.44.214.13"	"81312.13"		
"02130701-013"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.45.214.13"	"81312.13"		
"02130701-013"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.46.214.13"	"81312.13"		
"02130701-013"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.47.214.13"	"81312.13"		
"02130701-013"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.48.214.13"	"81312.13"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.1.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.2.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.3.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.4.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.5.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.6.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.7.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.8.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.9.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.10.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.11.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.12.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.13.201.58"	"11123.24"		
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"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.16.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.17.201.58"	"11123.24"		
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"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.19.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.20.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.21.201.58"	"11123.24"		
"02130701-L03"	"Sembcorp"	"SEMB CO_G"	"01-Jul-2013.22.201.58"	"11123.24"		
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