

## DETERMINATION OF THE MARKET SURVEILLANCE AND COMPLIANCE PANEL MSCP/2005/D14

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### **Market Surveillance and Compliance Panel (“MSCP”)**

Mr Joseph Grimberg, Chair  
Professor Lim Chin  
Mr Lee Keh Sai  
Mr TPB Menon

### **Date of Determination**

8 July 2005

### **Party**

Energy Market Company Pte Ltd (“EMC”)

### **Subject**

Failure to determine and release short-term schedule and to publish information for period 11 on 4 July 2004

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### **Applicable Rule(s) in the Singapore Electricity Market Rules**

1. Section 7.4A.1 of Chapter 6 provides that:

“The EMC shall, in accordance with section 7.6 and Appendix 6A, determine a short-term schedule corresponding to the nodal load forecast described in section 7.2.1.1.”

According to the market operations timetable in Appendix 6A of Chapter 6, the EMC is required to commence computing the short-term schedule at T-4 minutes.

2. Section 7.7.2A of Chapter 6 provides that:

“Not later than 25 minutes prior to the commencement of the first dispatch period of the short-term schedule referred to in section 7.4A, the EMC shall, for each dispatch period included in the short-term schedule:

7.7.2A.1 release to the dispatch coordinator for each registered facility the projected schedules for energy, regulation and reserve, by reserve class, for that registered facility;

7.7.2A.2 publish the information described in section 7.7.3; and

7.7.2A.3 communicate to the PSO the projected schedules for energy, regulation and reserve, by reserve class, for each registered facility, together with the information described in section 7.7.3, in accordance with the system operation manual and any applicable market manual.”

3. Section 7.7.3 of Chapter 6 provides that:

“In accordance with sections 7.7.1, 7.7.2 and 7.7.2A, the EMC shall publish the following information for each dispatch period and for each market outlook scenario, pre-dispatch schedule scenario and short-term schedule:

- 7.7.3.1 the projected total load;
- 7.7.3.2 the projected transmission losses;
- 7.7.3.3 total reserve requirements by reserve class;
- 7.7.3.4 total regulation requirements;
- 7.7.3.5 projected energy prices associated with each market network node at which a generation registered facility or generation settlement facility is located....;
- 7.7.3.6 the projected uniform Singapore energy price....;
- 7.7.3.7 projected reserve prices for each reserve class and reserve provider group....;
- 7.7.3.8 projected regulation prices....;
- 7.7.3.9 any predicted system energy shortfalls;
- 7.7.3.10 any predicted system reserve shortfalls, by reserve class;
- 7.7.3.11 any predicted system regulation shortfalls; and
- 7.7.3.12 a list of security constraints and generation fixing constraints applied.”

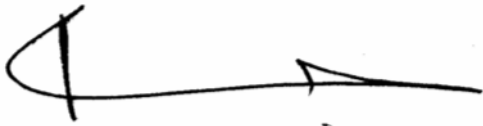
### **Facts and Circumstances**

- 4. According to the EMC, the market clearing engine (MCE05) which was responsible for producing the short-term schedule for period 11 on 4 July 2004 terminated abnormally during the dispatch run. EMC explained that the abnormal termination was likely to have been caused by a lack of resources in the market clearing engine.
- 5. To minimize the problem of a lack of resources, the EMC has enhanced the market clearing engine to release resources after each dispatch run. After the enhancement, the market clearing engine terminates normally after each dispatch run and restarts just before commencing the next dispatch run.
- 6. This incident did not have a significant impact on the wholesale electricity markets.

### **Determination**

- 7. On 6 April 2005, the MCSP issued a letter informing the EMC that it considered that the EMC had prima facie breached sections 7.4A.1 and 7.7.2A of Chapter 6 of the Singapore Electricity Market Rules (the “market rules”) and invited the EMC to make written representations. No written representations were received by the deadline stipulated.

8. The MSCP determined on the basis of the facts referred to above that the EMC breached sections 7.4A.1 and 7.7.2A of Chapter 6 of the market rules.
9. However, the breach was self-reported, rectified quickly and without significant impact on the wholesale electricity markets.
10. Therefore, the MSCP determined that the appropriate enforcement action to be taken was to issue a letter of non-compliance to the EMC and to direct the EMC to pay costs, fixed at \$1,000.

A handwritten signature in black ink, consisting of a large, stylized 'J' followed by a long horizontal line that ends in a small upward-pointing hook.

Joseph Grimberg  
Chair  
Market Surveillance and Compliance Panel